



Altius Minerals Corporation

Condensed Consolidated Financial Statements

For the three and six months ended June 30, 2023 and 2022

## CONDENSED CONSOLIDATED BALANCE SHEETS

Unaudited, In Thousands of Canadian Dollars	Note	As at	
		June 30, 2023	December 31, 2022
<b>ASSETS</b>			
<b>Current assets</b>			
Cash and cash equivalents		\$ 79,283	\$ 82,385
Accounts receivable and prepaid expenses		8,027	10,937
Income tax receivable		2,844	4,048
Loan receivable		-	6,773
		\$ 90,154	\$ 104,143
<b>Non-current assets</b>			
Royalty and streaming interests	6	219,171	228,321
Investments	5	233,320	218,210
Interests in joint ventures	4	218,568	209,247
Exploration and evaluation assets		8,688	9,416
Deferred tax assets	7	7,985	6,773
Investment in associates		1,613	1,613
Loan receivable		6,630	-
Derivative - cash flow swap	8	2,133	2,148
Property and equipment		608	713
		\$ 698,716	\$ 676,441
<b>TOTAL ASSETS</b>		<b>\$ 788,870</b>	<b>\$ 780,584</b>
<b>LIABILITIES</b>			
<b>Current liabilities</b>			
Accounts payable and accrued liabilities		3,765	5,642
Current portion of long-term debt	8	8,000	8,000
Income tax payable		130	6,046
		\$ 11,895	\$ 19,688
<b>Non-current liabilities</b>			
Long-term debt	8	107,968	112,873
Other liability		780	801
Deferred tax liabilities	7	41,813	38,413
		\$ 150,561	\$ 152,087
<b>TOTAL LIABILITIES</b>		<b>\$ 162,456</b>	<b>\$ 171,775</b>
<b>EQUITY</b>			
Shareholders' equity		505,580	486,193
Non-controlling interest		120,834	122,616
		\$ 626,414	\$ 608,809
<b>TOTAL LIABILITIES AND EQUITY</b>		<b>\$ 788,870</b>	<b>\$ 780,584</b>

*See accompanying notes to the condensed consolidated financial statements*

## CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS

Unaudited, In Thousands of Canadian Dollars, except per share amounts		Note	Three months ended		Six months ended	
			June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Revenue and other income	9	\$	17,326	\$ 27,406	\$ 40,004	\$ 54,493
<b>Costs and Expenses</b>						
General and administrative	9		2,668	2,343	5,399	4,740
Cost of sales - copper stream			1,400	1,227	2,761	3,100
Share-based compensation			1,329	1,181	2,421	1,662
Generative exploration			190	19	593	85
Exploration and evaluation assets abandoned or impaired			-	29	590	29
Mineral rights and leases			227	227	227	227
Amortization and depletion			4,653	6,359	9,256	12,953
Earnings before the following:		\$	6,859	\$ 16,021	\$ 18,757	\$ 31,699
(Loss) earnings from joint ventures	4		(193)	572	(227)	1,201
Realized gain on disposal of derivatives			365	32	365	32
Gain on disposal of mineral property			161	-	268	996
Interest on long-term debt			(2,309)	(1,498)	(4,638)	(2,951)
Foreign exchange gain (loss)			565	(1,071)	812	(532)
Unrealized (loss) on fair value adjustment of derivatives			(738)	(1,920)	(951)	(2,233)
Earnings before income taxes		\$	4,710	\$ 12,136	\$ 14,386	\$ 28,212
Income taxes (current and deferred)	7		1,386	3,472	5,559	7,013
Net earnings		\$	3,324	\$ 8,664	\$ 8,827	\$ 21,199
<b>Net earnings attributable to:</b>						
Common shareholders			3,078	8,213	8,139	20,301
Non-controlling interest			246	451	688	898
		\$	3,324	\$ 8,664	\$ 8,827	\$ 21,199
<b>Net earnings per share</b>						
Basic	10	\$	0.06	\$ 0.18	\$ 0.17	\$ 0.46
Diluted	10	\$	0.06	\$ 0.17	\$ 0.17	\$ 0.44

See accompanying notes to the condensed consolidated financial statements

## CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE EARNINGS (LOSS)

Unaudited, In Thousands of Canadian Dollars	Note	Three months ended		Six months ended	
		June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Net earnings		\$ 3,324	\$ 8,664	\$ 8,827	\$ 21,199
Other comprehensive earnings (loss)					
To be reclassified subsequently to profit or loss					
Foreign currency translation adjustment					
Gross amount		(5,556)	6,425	(5,572)	2,869
Net amount		\$ (5,556)	\$ 6,425	\$ (5,572)	\$ 2,869
Net unrealized gain on fair value adjustment of cash flow swap					
Gross amount		340	674	72	1,835
Tax effect		(71)	(155)	10	(582)
Net amount		\$ 269	\$ 539	\$ 82	\$ 1,451
To not be reclassified subsequently to profit or loss					
Net unrealized (loss) gain on investments	5				
Gross amount		(24,989)	(60,359)	22,878	(35,111)
Tax effect		3,190	9,016	(2,022)	5,385
Net amount		\$ (21,799)	\$ (51,323)	\$ 20,856	\$ (29,728)
Revaluation of investments held in joint venture	4				
Gross amount		1,799	15,102	2,887	15,772
Tax effect		(399)	(4,138)	(637)	(4,186)
Net amount		\$ 1,400	\$ 10,964	\$ 2,250	\$ 11,586
Realized gain on investments		(1)	13	(1)	229
Tax effect		-	(137)	-	(146)
Net amount		\$ (1)	\$ (124)	\$ 1.00	\$ 83
Other comprehensive earnings (loss)		\$ (25,687)	\$ (33,519)	\$ 17,615	\$ (13,739)
Total comprehensive earnings (loss)		\$ (22,365)	\$ (24,855)	\$ 26,442	\$ 7,460
Total comprehensive earnings (loss) attributable to:					
Common shareholders		(23,202)	(29,816)	24,806	1,797
Non-controlling interest		839	4,961	1,636	5,663
		\$ (22,365)	\$ (24,855)	\$ 26,442	\$ 7,460

*See accompanying notes to the condensed consolidated financial statements*

## CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

Unaudited, In Thousands of Canadian Dollars	Note	Six months ended	
		June 30, 2023	June 30, 2022
<b>Operating activities</b>			
Net earnings		\$ 8,827	\$ 21,199
Adjustments for operating activities	II	7,885	12,828
		\$ 16,712	\$ 34,027
Changes in non-cash operating working capital	II	1,364	(5,167)
		\$ 18,076	\$ 28,860
<b>Financing activities</b>			
Repayment of long-term debt	8	(4,000)	(4,000)
Proceeds from long-term debt	8	-	10,000
Lease payments		(84)	(84)
Cash settled stock options and RSUs		(695)	(2,031)
Payments to non-controlling interest	13	(1,226)	(1,226)
Preferred securities distributions		-	(3,346)
Repurchase of common shares		(2,091)	(2,096)
Dividends paid		(7,198)	(5,894)
		\$ (15,294)	\$ (8,677)
<b>Investing activities</b>			
Proceeds from sale of investments		3	1,540
Cash received from joint ventures	4	493	27,546
Return of capital	5	8,950	-
Proceeds from sale of mineral properties		161	-
Generative exploration		(593)	(85)
Exploration and evaluation assets, net of recoveries		(397)	(111)
Investment in joint venture	4	(11,402)	(6,439)
Loan receivable		-	(6,422)
Acquisition of royalty interests		-	(1,529)
Acquisition of investments	5	(1,609)	(28,355)
Acquisition of property and equipment		-	(12)
		\$ (4,394)	\$ (13,865)
Net (decrease) increase in cash and cash equivalents		(1,612)	6,318
Effect of foreign exchange on cash and cash equivalents		(1,490)	1,064
Cash and cash equivalents, beginning of period		82,385	100,021
Cash and cash equivalents, end of period		\$ 79,283	\$ 107,403

*Supplemental cash flow information (Note 11)*

*See accompanying notes to the condensed consolidated financial statements*

## CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

Unaudited, In Thousands of Canadian Dollars	Common Shares		Preferred Securities		Other Equity Reserves (Note 10)	Accumulated Other Comprehensive Earnings	Retained Earnings (Deficit)	Total Shareholders' Equity	Non-controlling interest	Total Equity
	Number	Amount	Number	Amount						
Balance, December 31, 2021	41,185,595	\$ 260,793	10,000,000	\$ 57,061	\$ 26,015	\$ 76,971	\$ 12,646	\$ 433,486	\$ 95,493	\$ 528,979
Net earnings and comprehensive earnings,										
January 1 to June 30, 2022	-	-	-	-	-	(18,504)	20,301	1,797	5,663	7,460
Payments to non-controlling interest	-	-	-	-	-	-	-	-	(1,226)	(1,226)
Transactions with non-controlling interests	-	-	-	-	-	-	(1,396)	(1,396)	1,348	(48)
Shares repurchased and cancelled	(110,000)	(697)	-	-	-	-	(1,399)	(2,096)	-	(2,096)
Preferred securities distribution	-	-	-	-	(1,150)	-	(1,410)	(2,560)	-	(2,560)
Preferred securities redemption	-	87,061	(10,000,000)	(57,061)	-	-	-	30,000	-	30,000
Warrants exercised	6,670,000	12,012	-	-	(12,012)	-	-	-	-	-
Dividends paid to common shareholders	-	-	-	-	-	-	(6,228)	(6,228)	-	(6,228)
Shares issued under dividend reinvestment plan	15,755	334	-	-	-	-	-	334	-	334
Share-based compensation	-	-	-	-	1,662	-	-	1,662	-	1,662
Cash settled RSUs	-	-	-	-	(2,031)	-	-	(2,031)	-	(2,031)
Shares issued under long-term incentive plan	3,238	6	-	-	(30)	-	-	(24)	-	(24)
Balance, June 30 2022	47,764,588	359,509	-	-	12,454	58,467	22,514	452,944	101,278	554,222
Net earnings and comprehensive earnings (loss),										
July 1 to December 31, 2022	-	-	-	-	-	31,923	17,188	49,111	1,712	50,823
Payments to non-controlling interest	-	-	-	-	-	-	-	-	(1,549)	(1,549)
Transactions with non-controlling interests	-	-	-	-	-	-	(5,873)	(5,873)	21,175	15,302
Shares repurchased and cancelled	(158,000)	(1,189)	-	-	-	-	(1,550)	(2,739)	-	(2,739)
Preferred securities distribution	-	-	-	-	-	-	-	-	-	-
Preferred securities redemption	-	-	-	-	-	-	-	-	-	-
Warrants exercised	-	-	-	-	-	-	-	-	-	-
Dividends paid to common shareholders	-	-	-	-	-	-	(7,626)	(7,626)	-	(7,626)
Shares issued under dividend reinvestment plan	18,370	377	-	-	-	-	-	377	-	377
Share-based compensation	-	-	-	-	1,746	-	-	1,746	-	1,746
Cash settled RSUs and stock options	-	-	-	-	(1,672)	-	-	(1,672)	-	(1,672)
Shares issued under long-term incentive plan	-	-	-	-	(75)	-	-	(75)	-	(75)
Balance, December 31, 2022	47,624,958	358,697	-	-	12,453	90,390	24,653	486,193	122,616	608,809
Net earnings and comprehensive earnings,										
January 1 to June 30, 2023	-	-	-	-	-	16,667	8,139	24,806	1,636	26,442
Payments to non-controlling interest (Note 13)	-	-	-	-	-	-	-	-	(1,226)	(1,226)
Transactions with non-controlling interests	-	-	-	-	-	-	2,192	2,192	(2,192)	-
Shares repurchased and cancelled (Note 10)	(98,100)	(739)	-	-	-	-	(1,352)	(2,091)	-	(2,091)
Dividends paid to common shareholders	-	-	-	-	-	-	(7,618)	(7,618)	-	(7,618)
Shares issued under dividend reinvestment plan	19,387	420	-	-	-	-	-	420	-	420
Share-based compensation	-	-	-	-	2,421	-	-	2,421	-	2,421
Cash settled RSUs and stock options	-	-	-	-	(695)	-	-	(695)	-	(695)
Long-term incentive plan	-	-	-	-	(48)	-	-	(48)	-	(48)
Balance, June 30, 2023	47,546,245	\$ 358,378	-	\$ -	\$ 14,131	\$ 107,057	\$ 26,014	\$ 505,580	\$ 120,834	\$ 626,414

See accompanying notes to the consolidated financial statements

## NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

### I. NATURE OF OPERATIONS AND CORPORATE INFORMATION

Altius Minerals Corporation (“Altius” or the “Corporation”) manages its business under three operating segments, consisting of (i) the acquisition and management of producing and development stage royalty and streaming interests (“Mineral Royalties”), (ii) the acquisition and early stage exploration of mineral resource properties with a goal of vending the properties to third parties in exchange for early stage royalties and minority equity or project interests (“Project Generation”) and (iii) its majority interest holding in publicly traded Altius Renewable Royalties Corp. (TSX: ARR) (“ARR”), which is focused on the acquisition and management of renewable energy investments and royalties (“Renewable Royalties”).

The Corporation’s diversified mineral royalties and streams generate revenue from 12 operating mines located in Canada (10) and Brazil (2) that produce copper, nickel, cobalt, lithium, potash, iron ore and thermal (electrical) coal. It also holds royalty interests in 2 construction stage lithium mines. The Corporation further holds a diversified portfolio of pre-production stage royalties and junior equity positions that it mainly originates through mineral exploration initiatives within its Project Generation business division. The Corporation holds a 58% interest in ARR, which through a jointly controlled entity, Great Bay Renewables LLC (“GBR”), holds royalties related to renewable energy generation projects located primarily in the United States. Certain funds managed by affiliates of Apollo Global Management, Inc. (the “Apollo Funds”) represent the other party to the joint venture.

Altius is a publicly traded company, incorporated and domiciled in Canada. The head office of the Corporation is located at 2<sup>nd</sup> Floor, 38 Duffy Place, St. John’s, Newfoundland and Labrador A1B 4M5. Its registered office is located at 4200 Bankers Hall West, 888 – 3<sup>rd</sup> Street S.W., Calgary, Alberta, T2P 5C5.

These condensed consolidated financial statements were approved and authorized for issuance by the Board of Directors on August 8, 2023.

### 2. BASIS OF PRESENTATION

These condensed consolidated financial statements have been prepared in accordance with the International Accounting Standard 34 Interim Financial Reporting (IAS 34) as issued by the International Accounting Standards Board (IASB). These condensed consolidated financial statements have been prepared on an historical cost basis, except for derivative assets and liabilities, and financial assets classified at fair value through profit or loss or investments which are measured at fair value through other comprehensive income. All amounts are expressed in Canadian dollars, unless otherwise stated. Tabular amounts are presented in thousands of Canadian dollars with the exception of per share amounts.

### 3. SIGNIFICANT ACCOUNTING POLICIES, JUDGEMENTS AND ESTIMATES

These condensed consolidated financial statements have been prepared using the same accounting policies and methods of computation as the annual consolidated financial statements of the Corporation as at and for the year ended December 31, 2022. The Corporation has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective. The condensed consolidated financial statements should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2022.

#### 4. INTERESTS IN JOINT VENTURES

In Thousands of Canadian Dollars	LNRLP <sup>(1)</sup>		GBR		Total
Balance, December 31, 2021	\$	5,043	\$	147,461	152,504
Earnings		1,187		648	1,835
Investment in joint venture		-		58,583	58,583
Cash receipts		(1,656)		(26,646)	(28,302)
Other comprehensive earnings - revaluation of investments		-		14,641	14,641
Other comprehensive earnings - foreign currency translation adjustment		-		9,986	9,986
Balance, December 31, 2022	\$	4,574	\$	204,673	\$ 209,247
Earnings (loss)		115		(342)	(227)
Investment in joint venture		-		11,402	11,402
Cash receipts		(493)		-	(493)
Other comprehensive earnings - revaluation of investments		-		2,887	2,887
Other comprehensive earnings - foreign currency translation adjustment		-		(4,248)	(4,248)
Balance, June 30, 2023	\$	4,196	\$	214,372	\$ 218,568

(1) Labrador Nickel Royalty Limited Partnership ("LNRLP")

See Note 14 for fair value qualitative and quantitative analysis relating to the investments held in the GBR joint venture.

#### 5. INVESTMENTS

In Thousands of Canadian Dollars	Mining and other investments		Share purchase warrants		Total
Balance, December 31, 2021	\$	179,881	\$	3,844	\$ 183,725
Additions		47,814		32	47,846
Reclassification to investments in traded securities		(398)		398	-
Receipt for interest in mineral property		2,549		-	2,549
Disposals		(2,313)		(746)	(3,059)
Revaluation		(12,469)		(382)	(12,851)
Balance, December 31, 2022	\$	215,064	\$	3,146	\$ 218,210
Additions		1,609		863	2,472
Return of capital		(8,950)		-	(8,950)
Reclassification to investments in traded securities		893		(893)	-
Receipt for interest in mineral property		161		-	161
Disposals		(2)		(498)	(500)
Revaluation		22,878		(951)	21,927
Balance, June 30, 2023	\$	231,653	\$	1,667	\$ 233,320

As at June 30, 2023 investments include an investment in Labrador Iron Ore Royalty Corporation ("LIORC") of \$116,233,000 (December 31, 2022 - \$125,582,000) consisting of 3,739,800 (December 31, 2022 - 3,739,800) common shares. Investments also include \$55,574,000 relating to the Corporation's indirect ownership of an interest in Lithium Royalty Corporation ("LRC") (December 31, 2022 - \$21,004,000). During the quarter ended June 30, 2023 the Corporation received \$8,950,000 from LRC as a return of capital distribution to the pre-IPO shareholders of LRC.



## 6. ROYALTY AND STREAMING INTERESTS

In Thousands of Canadian Dollars	As at December 31, 2022		Additions	As at June 30, 2023	
<b>Royalty interests</b>					
Rocanville - Potash	\$	73,595	\$ -	\$	73,595
Esterhazy - Potash		33,659	-		33,659
Cory - Potash		19,427	-		19,427
Allan - Potash		6,367	-		6,367
Patience Lake - Potash		3,903	-		3,903
Vanscoy - Potash		5,238	-		5,238
Other potash		7,000	-		7,000
Coal & natural gas		8,000	-		8,000
Genesee - Coal		34,438	-		34,438
Gunnison - Copper		10,300	-		10,300
Picket Mountain		8,875	-		8,875
Curipamba - Copper, gold, zinc		13,475	-		13,475
Other		250	-		250
<b>Streaming interest</b>					
Chapada - Copper		77,634	-		77,634
<b>Balance, end of period</b>	<b>\$</b>	<b>302,161</b>	<b>\$ -</b>	<b>\$</b>	<b>302,161</b>
<b>Accumulated amortization, depletion</b>					
Rocanville - Potash	\$	8,242	739	\$	8,981
Esterhazy - Potash		1,574	168		1,742
Cory - Potash		1,043	91		1,134
Allan - Potash		1,513	126		1,639
Patience Lake - Potash		137	14		151
Vanscoy - Potash		123	6		129
Other potash		30	4		34
Coal & natural gas		3,469	200		3,669
Genesee - Coal		25,625	5,735		31,360
<b>Streaming interest</b>					
Chapada - Copper		32,084	2,067		34,151
<b>Balance, end of period</b>	<b>\$</b>	<b>73,840</b>	<b>\$ 9,150</b>	<b>\$</b>	<b>82,990</b>
<b>Net book value</b>	<b>\$</b>	<b>228,321</b>	<b>\$ 9,150</b>	<b>\$</b>	<b>219,171</b>

In Thousands of Canadian Dollars	As at December 31, 2021		Additions	As at December 31, 2022	
<b>Royalty interests</b>					
Rocanville - Potash	\$	73,595	\$ -	\$	73,595
Esterhazy - Potash		33,659	-		33,659
Cory - Potash		19,427	-		19,427
Allan - Potash		6,367	-		6,367
Patience Lake - Potash		3,903	-		3,903
Vanscoy - Potash		5,238	-		5,238
Other potash		7,000	-		7,000
Coal & natural gas		8,000	-		8,000
Genesee - Coal		34,438	-		34,438
777 Mine - Copper & zinc		47,356	-		47,356
Gunnison - Copper		10,300	-		10,300
Picket Mountain		7,606	1,269		8,875
Curipamba - Copper, gold, zinc		13,465	10		13,475
Other		-	250		250
<b>Streaming interest</b>					
Chapada - Copper		77,634	-		77,634
<b>Balance, end of year</b>	<b>\$</b>	<b>347,988</b>	<b>\$ 1,529</b>	<b>\$</b>	<b>349,517</b>
<b>Accumulated amortization, depletion</b>					
Rocanville - Potash	\$	6,871	\$ 1,371	\$	8,242
Esterhazy - Potash		1,249	325		1,574
Cory - Potash		772	271		1,043
Allan - Potash		1,200	313		1,513
Patience Lake - Potash		104	33		137
Vanscoy - Potash		99	24		123
Other potash		25	5		30
Coal & natural gas		3,069	400		3,469
Genesee - Coal		10,796	14,829		25,625
777 Mine - Copper & zinc		44,830	2,526		47,356
Gunnison - Copper		-	-		-
Pickett Mountain		-	-		-
Curipamba - Copper, gold, zinc		-	-		-
Other		-	-		-
<b>Streaming interest</b>					
Chapada - Copper		28,096	3,988		32,084
<b>Balance, end of year</b>	<b>\$</b>	<b>97,111</b>	<b>\$ 24,085</b>	<b>\$</b>	<b>121,196</b>
<b>Net book value</b>	<b>\$</b>	<b>250,877</b>	<b>\$ 22,556</b>	<b>\$</b>	<b>228,321</b>

## 7. INCOME TAXES

Significant components of the deferred tax assets and liabilities are as follows:

In Thousands of Canadian Dollars	June 30, 2023	December 31, 2022
Temporary differences related to exploration and evaluation assets, property and other	\$ (2,051)	\$ (1,717)
Non capital and net capital loss carryforwards	5,472	4,240
Carrying value of investments in excess of tax values	(21,231)	(18,541)
Deferred and deductible share-based compensation and other costs	2,330	2,445
Share and debt issue costs	(358)	(324)
Carrying values in excess of tax values relating to royalty and streaming interests in mineral properties	(17,990)	(17,743)
	\$ (33,828)	\$ (31,640)
	June 30, 2023	December 31, 2022
Deferred tax liabilities	\$ (41,813)	\$ (38,413)
Deferred tax assets	7,985	6,773
Total deferred income tax	\$ (33,828)	\$ (31,640)

Components of income tax expense (recovery) are as follows:

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Current tax	\$ 2,704	\$ 4,038	\$ 5,848	\$ 6,612
Deferred tax	(1,318)	(566)	(289)	401
	\$ 1,386	\$ 3,472	\$ 5,559	\$ 7,013

## 8. DEBT

In Thousands of Canadian Dollars	June 30, 2023	December 31, 2022
<b>At amortized cost</b>		
Long-term debt	\$ 115,968	\$ 120,873
Current	8,000	8,000
Non-current	107,968	112,873
	\$ 115,968	\$ 120,873

The term credit facility matures in August 2025 and has required quarterly principal repayments of \$2,000,000, with additional repayments being permitted at any time with no penalty. The revolving facility is payable in full by August 2025 and any unused portion of the revolving facility is available for qualifying royalty acquisitions, streaming acquisitions, and other qualifying investments. Both facilities bear interest at variable rates based on the total net debt ratio.

The Corporation has a floating-to-fixed interest rate swap with a maturity date of August 10, 2025 to lock in the interest rate on the term credit facility on an amortized basis. The amount of the floating-to-fixed interest rate swap will reduce in tandem with the quarterly scheduled principal repayments on the term debt. As of June 30, 2023, the balance outstanding on the swap was \$36,000,000 (December 31, 2022 - \$40,000,000). The Corporation expects the interest rate on the fixed portion of the debt to be approximately 4.34% per annum

during the full term of the loan, with the revolving facility fluctuating in accordance with market interest rates. The Corporation has applied hedge accounting to this relationship whereby the change in fair value of the effective portion of the hedging derivative is recognized in accumulated other comprehensive earnings. Settlement of both the fixed and variable portions of the interest rate swap occurs on a quarterly basis. The full amount of the hedge was determined to be effective as at June 30, 2023. The Corporation has classified this financial instrument as a cash flow hedge and the fair value of the hedging instrument is recorded as an asset of \$2,133,000 (December 31, 2022 – \$2,148,000) on the consolidated balance sheet.

The Corporation is amortizing costs attributable to securing the amended credit facilities of \$1,782,000 over the life of the facilities using an effective interest rate of 5.73%. During the three and six months ended June 30, 2023 \$115,000 and \$236,000 respectively (June 30, 2022 - \$136,000 and \$276,000 respectively) of the costs were recognized as interest expense on long term debt in the consolidated statement of earnings.

During the six months ended June 30, 2023 the Corporation repaid \$4,000,000 on its term facility (June 30, 2022 - \$4,000,000). In the prior year comparable period, the Corporation completed a drawdown on its revolving facility of \$10,000,000 to acquire investments.

As at June 30, 2023 the Corporation was in compliance with all debt covenants and has approximately \$94,000,000 of additional liquidity on its revolving facility.

The following principal repayments for the credit facilities are required over the next three calendar years.

In Thousands of Canadian Dollars	Term	Revolver	Total
2023	\$ 4,000	\$ -	\$ 4,000
2024	8,000	-	8,000
2025	24,000	80,736	104,736
	\$ 36,000	\$ 80,736	\$ 116,736
	Less: unamortized debt costs		768
			\$ 115,968

## 9. REVENUE AND GENERAL & ADMINISTRATIVE EXPENSES

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Revenue and other income				
Royalty	\$ 8,980	\$ 19,952	\$ 21,226	\$ 36,177
Copper stream*	4,650	4,090	9,316	10,403
Interest and investment	3,676	3,355	9,422	7,890
Other	20	9	40	23
Total revenue and other income	\$ 17,326	\$ 27,406	\$ 40,004	\$ 54,493

\*Revenue from contracts with customers

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
General and administrative expenses				
Salaries and benefits	\$ 1,379	\$ 1,192	\$ 2,939	\$ 2,559
Professional and consulting fees	549	435	1,107	913
Office and administrative	609	620	1,134	1,136
Travel and accommodations	131	96	219	132
Total general and administrative	\$ 2,668	\$ 2,343	\$ 5,399	\$ 4,740

## 10. SHARE CAPITAL

### Normal Course Issuer Bid

The Corporation renewed its Normal Course Issuer Bid (“NCIB”) effective August 22, 2022 and it will, unless further renewed, end no later than August 21, 2023. The Corporation may purchase at market prices up to 1,698,481 common shares representing approximately 3.56% of its 47,680,588 shares outstanding as of August 10, 2022. The Corporation repurchased and cancelled 98,100 common shares at a cost of \$2,091,000 during the six months ended June 30, 2023 (June 30, 2022 – 110,000 common shares at a cost of \$2,096,000).

### Net earnings per share

Basic and diluted net earnings per share were calculated using the weighted average number of common shares for the respective periods.

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
Weighted average number of shares:				
Basic	47,623,791	46,819,748	47,624,371	44,015,869
Diluted	48,538,715	47,935,459	48,531,620	45,917,584

### Other equity reserves

Other equity reserves consist of share-based payment reserves of \$11,265,000 and contributed surplus of \$2,866,000 for a total of \$14,131,000. Share-based payment reserve amounts are in respect of stock options, deferred share units (“DSUs”), restricted share units (“RSUs”) and performance share units (“PSUs”).

*Preferred securities*

On April 14, 2022 Fairfax Financial Holdings Limited, through certain of its affiliates (collectively, "Fairfax") exercised 6,670,000 common share purchase warrants (the "Warrants") at an exercise price of \$15.00 per common share in the capital of the Corporation (each, a "Common Share") for gross proceeds of \$100,000,000. In accordance with the terms of the Warrants and the preferred security indenture dated April 26, 2017 between the Corporation and TSX Trust Company governing the Corporation's 5% subordinate preferred securities (the "Preferred Securities"), Fairfax elected to pay the exercise price of the Warrants by surrendering its \$100,000,000 Preferred Securities to Altius for cancellation, in full satisfaction of the exercise price payable in respect of the Warrants. As part of the redemption of the Preferred Securities, the Corporation made cash payments of \$2,086,000 which fully satisfies Altius' interest and certain other obligations under the Indenture. Total cash distributions paid during the six months ended June 30, 2022 were \$3,346,000. The Corporation reversed the deferred tax liability of \$30,000,000, through equity, associated with the Preferred Securities on the redemption of these instruments.

## II. SUPPLEMENTAL CASH FLOW INFORMATION

In Thousands of Canadian Dollars	Six months ended	
	June 30, 2023	June 30, 2022
Adjustments for operating activities:		
Generative exploration	\$ 593	\$ 83
Exploration and evaluation assets abandoned or impaired	590	29
Share-based compensation	2,421	1,662
Foreign exchange (gain) loss	(1,141)	647
Amortization and depletion	9,256	12,953
Interest on long-term debt	4,638	2,951
Interest paid	(4,011)	(2,589)
Realized gain on disposal of derivatives	(365)	(32)
Unrealized loss on fair value adjustment of derivatives	951	2,233
Loss (earnings) from joint ventures	227	(1,201)
Gain on disposal of mineral property	(268)	(996)
Income taxes (current and deferred)	5,559	7,013
Income taxes (paid)	(10,565)	(9,925)
	\$ 7,885	\$ 12,828
Changes in non-cash operating working capital:		
Accounts receivable and prepaid expenses	2,910	(4,059)
Accounts payable and accrued liabilities	(1,546)	(1,108)
	\$ 1,364	\$ (5,167)
Cash and cash equivalents consist of:		
Deposits with banks	78,146	101,465
Short-term investments	1,137	5,938
	\$ 79,283	\$ 107,403

## 12. RELATED PARTY TRANSACTIONS

These transactions are in the normal course of operations and are measured at fair value, which is the amount of consideration established and based on the prevailing market rates.

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
<b>Key management personnel and directors</b>				
Salaries and benefits	\$ 507	\$ 545	\$ 2,022	\$ 2,007
Share-based compensation	1,165	961	2,074	1,404
<b>Total</b>	<b>\$ 1,672</b>	<b>\$ 1,506</b>	<b>\$ 4,096</b>	<b>\$ 3,411</b>

In Thousands of Canadian Dollars	Three months ended		Six months ended	
	June 30, 2023	June 30, 2022	June 30, 2023	June 30, 2022
<b>General and administrative expenses billed (to) from</b>				
Associates	\$ (12)	\$ -	\$ (24)	\$ -
Joint venture	(6)	5	(7)	25
<b>Total</b>	<b>\$ (18)</b>	<b>\$ 5</b>	<b>\$ (31)</b>	<b>\$ 25</b>

## 13. NON-CONTROLLING INTERESTS

The following table sets forth the Corporation's cash transactions relating to its non-controlling interests:

In Thousands of Canadian Dollars	ARR	CRLP <sup>(1)</sup>	GRLP <sup>(1)</sup>	PRLP <sup>(1)</sup>	Total
<b>Six months ended June 30, 2023</b>					
Payments	-	-	183	1,043	1,226

In Thousands of Canadian Dollars	ARR	CRLP <sup>(1)</sup>	GRLP <sup>(1)</sup>	PRLP <sup>(1)</sup>	Total
<b>Year ended December 31, 2022</b>					
Receipts	\$ 15,219	\$ -	\$ -	\$ -	\$ 15,219
Payments	-	2	341	2,432	2,775

<sup>(1)</sup> Coal Royalty Limited Partnership ("CRLP"), Genesee Royalty Limited Partnership ("GRLP") and Potash Royalty Limited Partnership ("PRLP")



#### 14. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The following table sets forth the Corporation's financial assets and liabilities measured at fair value on a recurring basis by level within the fair value hierarchy. The fair value of the other financial instruments of the Corporation approximates the carrying value due to their short-term nature. Financial assets in level 2 consist of share purchase warrants and lithium investments and those in level 3 consist of private company investments (Note 5). Lithium investments were included in level 3 at December 31, 2022.

In Thousands of Canadian Dollars				
As at June 30, 2023	Level 1	Level 2	Level 3	TOTAL
Investments	158,034	61,363	13,923	233,320
Derivative - cash flow swap	-	2,133	-	2,133
Financial assets	\$ 158,034	\$ 63,496	\$ 13,923	\$ 235,453
Other liability	780	-	-	780
Financial liabilities	\$ 780	\$ -	\$ -	\$ 780

In Thousands of Canadian Dollars				
As at December 31, 2022	Level 1	Level 2	Level 3	TOTAL
Investments	175,881	3,146	39,183	218,210
Derivative - cash flow swap	-	2,148	-	2,148
Financial assets	\$ 175,881	\$ 5,294	\$ 39,183	\$ 220,358
Other liability	801	-	-	801
Financial liabilities	\$ 801	\$ -	\$ -	\$ 801

Level 1 – valuation based on quoted prices (unadjusted) observed in active markets for identical assets or liabilities;

Level 2 – valuation techniques based on inputs that are quoted prices of similar instruments in active markets; inputs other than quoted prices used in a valuation model that are observable for that instrument; inputs that are derived principally from or corroborated by observable market data by correlation or other means; and estimates of expected volatility, expected life and expected risk-free rate of return, and;

Level 3 – valuation techniques with significant unobservable market inputs.

##### *Reconciliation of Level 3 fair value measurements of financial instruments*

The following table reconciles the fair value measurements of the Corporation's level 3 financial assets, which include private company investments.

In Thousands of Canadian Dollars	
	Level 3 Investments
Balance, December 31, 2021	\$ 16,568
Additions	16,457
Disposals	(98)
Revaluation gains through OCI	6,256
Balance, December 31, 2022	\$ 39,183
Revaluation gains through OCI	55,931
Reclass to Level 2	(81,191)
Balance, June 30, 2023	\$ 13,923

### Valuation technique and key inputs

The Corporation uses an income approach methodology for valuation of these instruments and or uses the value ascribed to external financings completed by its level 3 investments to determine the fair value. If an income approach is not possible, the Corporation utilizes cost as a proxy for fair value. The Corporation works with valuation specialists to establish valuation methodologies and techniques for Level 3 assets including the valuation approach, assumptions using publicly available and internally available information, updates for changes to inputs to the model and reconciling any changes in the fair value of the assets for each reporting date within its financial models.

### Significant unobservable inputs

The Corporation may use estimates related to timing of revenues and cash flows, discounts rates and anticipated project development all of which are key inputs into a valuation model. Alternatively, the Corporation evaluates the pricing methodology used in any external financings by its level 3 investments as a key input for valuation.

### Relationship and sensitivity of unobservable inputs to fair value

There are underlying sensitivities to these inputs and they may impact the fair value calculations. Specifically, using external financings as an input to the valuation model has the following impacts: the higher the price of the external financing, the higher the valuation of the level 3 investment, the lower the price of the external financing, the lower the valuation of the level 3 investment. A 1% change in financing prices results in a change in valuation of \$118,000 of these instruments.

The following table reconciles the fair value measurements of the level 3 financial assets, that are held in the GBR joint venture, consisting of renewable energy investments (Note 4).

	Level 3								Total
	Renewable energy investments								
In Thousands of Canadian Dollars	TGE <sup>(2)</sup>	Longroad <sup>(2)</sup>	Northleaf <sup>(2)</sup>	Titan <sup>(2)</sup>	Hodson <sup>(2)</sup>	Hexagon <sup>(2)</sup>			
Balance, December 31, 2021	\$ 77,942	\$ 47,067	\$ 70,806	\$ -	\$ -	\$ -	\$ -	\$ 195,815	
Additions	2,028	-	3	62,056	18,924	-	-	83,011	
Reclassification to royalty interest	(6,382)	-	-	-	-	-	-	(6,382)	
Revaluation adjustments through OCI	13,862	9,672	7,897	-	-	-	-	31,431	
Balance, December 31, 2022	\$ 87,450	\$ 56,739	\$ 78,706	\$ 62,056	\$ 18,924	\$ -	\$ -	\$ 303,875	
Additions	-	-	-	1	6,732	20,241	-	26,974	
Revaluation adjustments through OCI	5,116	(70)	729	-	-	-	-	5,775	
Balance, June 30, 2023	\$ 92,566	\$ 56,669	\$ 79,435	\$ 62,057	\$ 25,656	\$ 20,241	\$ -	\$ 336,624	

(1) The Corporation has recorded its 50% share of revaluation gains through OCI

(2) These amounts reflect the investments held in the joint venture on a 100% basis, converted at June 30 spot rate

### Valuation technique and key inputs

The Corporation applies an income approach methodology primarily modelled with risk adjusted discounted cash flows to capture the present value of expected future economic benefits to be derived from the ownership of the investments (Longroad Energy ("Longroad"), Northleaf Capital Partners ("Northleaf") and Titan Solar ("Titan")) and the royalty contracts to be granted in exchange for the Tri-Global Energy, LLC. ("TGE"), Hodson Energy, LLC. ("Hodson") and Hexagon Energy, LLC. ("Hexagon") investments. The total number and value of royalty contracts to be ultimately awarded under the TGE, Hodson and Hexagon investment agreements is subject to a minimum

return threshold, which has the effect of muting the potential value impact of several of the unobservable inputs. The total cash distributions to be received under the Longroad, Northleaf and Titan Solar agreements are also subject to various return thresholds ensuring a target rate of return. If an income approach is not possible or the investment is recent, the Corporation utilizes cost as a proxy for fair value. The Corporation works with valuation specialists to establish valuation methodologies and techniques for Level 3 assets including the valuation approach, assumptions using publicly available and internally available information, updates for changes to inputs to the model and reconciling any changes in the fair value of the assets for each reporting date within its financial models.

*Significant unobservable inputs*

The Corporation uses publicly available information for power purchase agreement prices and merchant power pricing, as well as estimates related to timing of revenues and cash flows, discounts rates and timing of commercial operations all of which are key inputs into the valuation model.

*Relationship and sensitivity of unobservable inputs to fair value*

The following table provides information about how the fair value of these investments, are determined and in particular, the significant unobservable inputs. The recently acquired Hodson, Hexagon and Titan Solar investments have been excluded as it is currently measured at cost approximating fair value.

Significant unobservable inputs	Relationship and sensitivity of unobservable inputs to fair value	Quantitative impact
Discount rate	The Corporation applies a range of risk adjusted discount rates to the expected project royalties based on the stage of development and an assessment of the likelihood of completion of the TGE investment.	The lower the discount rate the higher the value of an individual royalty. The higher the discount rate the lower the value of the individual royalty.
	For the Northleaf and Longroad royalty investments, ARR determines a discount rate based on the expected weighted average cost of capital (WACC) of the Corporation using a capital asset pricing model.	A 1% change in discount rates results in a change of \$9,563,000 for the investment in TGE and \$10,300,000 for the royalty investments in Northleaf and Longroad.
Timing of commercial operations	For the TGE investment, there are a series of anticipated project development milestones that occur as a project approaches commercial operations. As each project development milestone nears completion or is met, the risk associated with the project reaching commercial operations decreases. The expected timing of the commercial operations date (the date upon which cash flows are expected to commence) will impact the fair value calculation.	As the commercial operations date approach and the time to cashflow shortens, the value will increase based on the time value of money. Impact is dependent on reduction in time and appropriate risk adjusted discount rate. While the timing of commercial operations may affect near term expected realized revenues, the impact on the fair market value of the investment is muted because of the minimum return threshold concept implicit in the contract. As a result, as any delays will result in a higher number of royalties being granted to the Corporation, which will offset any reduction in value.
Power prices	The Corporation uses available forecast data of market power prices in order to calculate expected royalty revenue over the life of each project subject to merchant power prices. The forecasted power prices have a direct impact on forecasted annual revenue for the Corporation's Northleaf and Longroad royalty investments.	The Northleaf and Longroad agreements are structured such that royalty rates will often vary over the life of a specific project so that the Corporation's targeted IRR threshold is met. These mechanisms effectively mute the long-term impact of merchant power prices on the valuations. Several of the Corporation's royalties are also contracted under long-term PPAs and are not exposed to market power prices. . Given the minimum return threshold on the TGE investment, it is expected that the impact of power prices will be muted as delays will result in a higher number of royalties granted and thus a higher value.  A 10% increase in power prices results in a \$1,407,000 change in valuation of Northleaf and Longroad.

### *Risk Management*

The Corporation's financial assets and financial liabilities are exposed to various risk factors that may affect the fair value presentation or the amount ultimately received or paid on settlement of its assets and liabilities. The Corporation manages these risks through prudent investment and business decisions and, where the exposure is deemed too high, the Corporation may enter into derivative contracts to reduce this exposure. The Corporation does not utilize derivative financial instruments for trading or speculative purposes. Hedge accounting is applied only when appropriate documentation and effectiveness criteria are met.

## 15. SEGMENTED INFORMATION

The Corporation manages its business under three operating segments consisting of Mineral Royalties, Renewable Royalties and Project Generation. Key measures used by the Chief Operating Decision Maker (“CODM”) in assessing performance and in making resource allocation decisions are earnings before interest, tax, depreciation and amortization and other income (expenses) (“adjusted EBITDA”) and earnings before income taxes. Both measures enable the determination of cash return on the equity deployed and overall profitability for each segment. The Corporation’s proportionate revenue and expenses from LNRLP is included in the Mineral Royalties segment on a gross revenue and expense basis and adjusted to earnings in joint ventures (under the equity method) in the adjustment column of the table. Revenue and expenses from the GBR joint venture are included in the Renewable Royalties segment on a proportionate revenue and expense basis and adjusted to earnings in joint ventures (under the equity method) in the adjustment column of the table.

In Thousands of Canadian Dollars	Mineral		Renewable		Project		Subtotal		Adjustment for		Total	
Reportable Segments, Three Months Ended June 30, 2023	Royalties		Royalties		Generation				Joint Ventures			
Revenue and other income	\$	16,565	\$	2,133	\$	12	\$	18,710	\$	(1,384)	\$	17,326
Costs and Expenses												
General and administrative		1,717		890		615		3,222		(554)		2,668
Cost of sales - copper stream		1,400		-		-		1,400		-		1,400
Generative exploration		-		-		190		190		-		190
Mineral rights and leases		-		-		227		227		-		227
Adjusted EBITDA	\$	13,448	\$	1,243	\$	(1,020)	\$	13,671	\$	(830)	\$	12,841
Share-based compensation	\$	(757)	\$	(164)	\$	(408)	\$	(1,329)	\$	-	\$	(1,329)
Realized gain on disposal of derivatives		-		-		365		365		-		365
Amortization and depletion		(4,681)		(293)		-		(4,974)		321		(4,653)
Loss from joint ventures		-		-		-		-		(193)		(193)
Gain on disposal of mineral property		-		-		161		161		-		161
Foreign exchange (loss) gain		590		14		(39)		565		-		565
Unrealized (loss) on fair value adjustment of derivative		-		-		(738)		(738)		-		(738)
Share of loss in associates		-		(702)		-		(702)		702		-
Interest on long-term debt		(2,309)		-		-		(2,309)		-		(2,309)
Earnings (loss) before income taxes	\$	6,291	\$	98	\$	(1,679)	\$	4,710	\$	-	\$	4,710
Income taxes (current and deferred)												1,386
Net earnings											\$	3,324

In Thousands of Canadian Dollars						
Reportable Segments, Three Months Ended June 30, 2022	Mineral Royalties	Renewable Royalties	Project Generation	Subtotal	Adjustment for Joint Ventures	Total
Revenue and other income	\$ 27,859	\$ 763	\$ 9	\$ 28,631	\$ (1,225)	\$ 27,406
<b>Costs and Expenses</b>						
General and administrative	1,334	844	607	2,785	(442)	2,343
Cost of sales - copper stream	1,227	-	-	1,227	-	1,227
Generative exploration	-	-	19	19	-	19
Mineral rights and leases	-	-	227	227	-	227
Adjusted EBITDA	\$ 25,298	\$ (81)	\$ (844)	\$ 24,373	\$ (783)	\$ 23,590
Share-based compensation	\$ (636)	\$ (219)	\$ (326)	\$ (1,181)	\$ -	\$ (1,181)
Realized gain on disposal of derivatives	-	-	32	32	-	32
Amortization and depletion	(6,440)	(130)	-	(6,570)	211	(6,359)
Earnings from joint ventures	-	-	-	-	572	572
Foreign exchange (loss) gain	(1,141)	(20)	90	(1,071)	-	(1,071)
Unrealized loss on fair value adjustment of derivative	-	-	(1,920)	(1,920)	-	(1,920)
Exploration and evaluation assets abandoned or impaired	-	-	-	(29)	-	(29)
Interest on long-term debt	(1,498)	-	-	(1,498)	-	(1,498)
Earnings (loss) before income taxes	\$ 15,583	\$ (450)	\$ (2,968)	\$ 12,136	\$ -	\$ 12,136
Income taxes (current and deferred)						3,472
Net earnings						\$ 8,664

In Thousands of Canadian Dollars

Reportable Segments, Six Months Ended June 30, 2023	Mineral Royalties	Renewable Royalties	Project Generation	Subtotal	Adjustment for Joint Ventures	Total
Revenue and other income	\$ 35,858	\$ 4,233	\$ 2,844	\$ 42,935	\$ (2,931)	\$ 40,004
<b>Costs and Expenses</b>						
General and administrative	3,057	2,224	1,346	6,627	(1,228)	5,399
Cost of sales - copper stream	2,761	-	-	2,761	-	2,761
Generative exploration	-	-	593	593	-	593
Mineral rights and leases	-	-	227	227	-	227
Adjusted EBITDA	\$ 30,040	\$ 2,009	\$ 678	\$ 32,727	\$ (1,705)	\$ 31,024
Share-based compensation	\$ (1,353)	\$ (347)	\$ (721)	\$ (2,421)	\$ -	\$ (2,421)
Amortization and depletion	(9,549)	(532)	-	(9,881)	625	(9,256)
Loss from joint ventures	-	-	-	-	(227)	(227)
Gain on disposal of mineral property	-	-	268	268	-	268
Realized gain on disposal of derivatives	-	-	365	365	-	365
Foreign exchange gain	731	13	68	812	-	812
Unrealized (loss) on fair value adjustment of derivative	-	-	(951)	(951)	-	(951)
Exploration and evaluation assets abandoned or impaired	-	-	(590)	(590)	-	(590)
Share of loss in associates	-	(1,305)	-	(1,305)	1,305	-
Interest on long-term debt	(4,638)	-	-	(4,638)	-	(4,638)
Earnings (loss) before income taxes	\$ 15,431	\$ (162)	\$ (883)	\$ 14,386	\$ -	\$ 14,386
Income taxes (current and deferred)						5,559
Net earnings						\$ 8,827
<b>Supplementary information</b>						
Total assets	\$ 456,587	\$ 269,222	\$ 63,061	\$ 788,870	\$ -	\$ 788,870
<b>Cash flow from (used)</b>						
Operating activities	16,462	2,035	72	18,569	(493)	18,076
Financing activities	(15,036)	-	258	(15,294)	-	(15,294)
Investing activities	8,953	(11,402)	(2,438)	(4,887)	493	(4,394)
Total cash flow from (used)	\$ 10,379	\$ (9,367)	\$ (2,624)	\$ (1,612)	\$ -	\$ (1,612)

In Thousands of Canadian Dollars							
Reportable Segments, Six Months Ended June 30, 2022	Mineral Royalties	Renewable Royalties	Project Generation	Subtotal	Adjustment for Joint Ventures	Total	
Revenue and other income	\$ 52,581	\$ 1,533	\$ 3,008	\$ 57,122	\$ (2,629)	\$ 54,493	
Costs and Expenses							
General and administrative	2,897	1,697	1,160	5,754	(1,014)	4,740	
Cost of sales - copper stream	3,100	-	-	3,100	-	3,100	
Generative exploration	-	-	83	83	-	83	
Mineral rights and leases	-	-	227	227	-	227	
Adjusted EBITDA	\$ 46,584	\$ (164)	\$ 1,538	\$ 47,958	\$ (1,615)	\$ 46,343	
Share-based compensation	\$ (924)	\$ (257)	\$ (481)	\$ (1,662)	\$ -	\$ (1,662)	
Realized gain on disposition of derivatives	-	-	32	32	-	32	
Amortization and depletion	(13,115)	(252)	-	(13,367)	414	(12,953)	
Earnings from joint ventures	-	-	-	-	1,201	1,201	
Gain on disposal of mineral property	-	-	996	996	-	996	
Foreign exchange (loss) gain	(562)	(11)	41	(532)	-	(532)	
Unrealized (loss) on fair value adjustment of derivative	-	-	(2,233)	(2,233)	-	(2,233)	
Exploration and evaluation assets abandoned or impaired	-	-	(29)	(29)	-	(29)	
Interest on long-term debt	(2,951)	-	-	(2,951)	-	(2,951)	
Earnings (loss) before income taxes	\$ 29,032	\$ (684)	\$ (136)	\$ 28,212	\$ -	\$ 28,212	
Income taxes (current and deferred)							7,013
Net earnings							\$ 21,199
Supplementary information							
Total assets	\$ 434,053	\$ 225,777	\$ 59,646	\$ 719,476	\$ -	\$ 719,476	
Cash flow from (used)							
Operating activities	32,142	(1,228)	(1,154)	29,760	(900)	28,860	
Financing activities	(8,677)	-	-	(8,677)	-	(8,677)	
Investing activities	(32,158)	20,207	(2,814)	(14,765)	900	(13,865)	
Total cash flow from (used)	\$ (8,693)	\$ 18,979	\$ (3,968)	\$ 6,318	\$ -	\$ 6,318	