



**Management's Discussion and Analysis
of Financial Conditions and Results of Operations
Three Months Ended July 31, 2015**

This Management's Discussion and Analysis ("MD&A") should be read in conjunction with the Corporation's condensed consolidated interim financial statements for the three months ended July 31, 2015 and related notes. This MD&A has been prepared as of September 9, 2015.

Management's discussion and analysis of financial condition and results of operations contains forward-looking statements. By their nature, these statements involve risks and uncertainties, many of which are beyond the Corporation's control, which could cause actual results to differ materially from those expressed in such forward-looking statements. Readers are cautioned not to place undue reliance on these statements. The Corporation disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Additional information regarding the Corporation, including copies of the Corporation's continuous disclosure materials is available on the Corporation's website at www.altiusminerals.com or through the SEDAR website at www.sedar.com.

Description of Business

Altius Minerals Corporation (“Altius” or the “Corporation”) is a diversified mining royalty company with royalty interests in 13 producing mines located throughout Canada. The royalty interests cover mining operations producing thermal (electrical) and metallurgical coal, potash, nickel, copper, zinc, cobalt, gold, and silver (see *Appendix 1: Summary of Producing Royalties*). The Corporation also holds other significant pre-development stage royalty interests it generated that includes a 3% gross sales royalty (“GSR”) on Alderon Iron Ore Corporation’s (“Alderon”) Kami iron ore project, a 2% GSR on production from Paladin Energy Ltd’s Central Mineral Belt uranium project, as well as several other earlier stage royalties. It also holds equity interests in non-precious metals royalty companies, as well as various junior mineral exploration companies that undertake a project generation and joint venture type business model.

Additional information on the status of the non-producing royalty interests is available in *Appendix 2: Summary of Exploration and Pre-Development Stage Royalties* of this MD&A.

Altius has a substantially diversified asset base by commodity, geography and counter-party with royalty revenue from nine commodities. Approximately 40% of that revenue is expected to be from low risk, inflation-adjusted electrical coal royalties while no single asset is expected to contribute more than 27% of the Corporation’s total estimated revenue.

Operational and Business Overview

On May 5, 2015, Altius completed the acquisition of Callinan Royalties Corporation (“Callinan”) under a plan of arrangement whereby Altius acquired all of the issued and outstanding common shares of Callinan (the “Arrangement”). Pursuant to the Arrangement, each former Callinan shareholder received 0.163 of an Altius common share and \$0.203 in cash for each Callinan common share held. The Corporation paid \$9,431,775 in cash and issued 7,573,297 common shares to the shareholders of Callinan under the Arrangement. In addition, there are 326,000 common shares reserved for outstanding warrants in the event the warrants are exercised. Callinan holds a 4% net smelter royalty return (“NSR”) on the 777 mine in Flin Flon, Manitoba and numerous other exploration stage royalties and related alliances, including an agreement with 777 operator HudBay Minerals Inc. (“Hudbay”) whereby Hudbay is funding exploration on Warbaby on which Callinan has a 3% NSR royalty.

On July 10, 2015 the Corporation completed an agreement to transfer certain of its CDP mineral lands in central Alberta to Westmoreland Coal Company (“Westmoreland”) in exchange for future production royalties. As a result, \$9,000,000 (2014 - \$nil) in asset value has been reclassified from exploration and evaluation assets to royalty interests in mineral properties. Westmoreland operates the Paintearth and Sheerness mines in central Alberta, Canada which provide thermal coal to Battle River and Sheerness electrical generating stations, respectively. The subject lands are located in close proximity to current mine permit areas and are known to contain near surface coal resources. The royalty rate remains confidential but is consistent with the inflation adjusted tonnage based rates of existing agreements in Alberta.

Exploration activities

During the three months ended July 31, 2015, the Corporation continued generative exploration activities in eastern Canada and Chile both directly and with its various alliance and earn-in partners. The Company also continues to opportunistically assess numerous other global exploration opportunities that have been brought on by the intense market downturn and lack of capital especially prevalent in the junior exploration sector. The Corporation also continued exclusive discussions with the Government of Newfoundland and Labrador (“GNL”) regarding its proposal to develop the Julienne Lake Iron Ore Property.

Outlook

The recently completed acquisition of Callinan has resulted in the creation of a larger and more diversified mining royalty company. In addition, the merger with Callinan improved the Corporation's financial position with a net working capital increase of approximately \$38.5 million. The Corporation is currently taking advantage of the market downturn and is accumulating equity positions in certain non-precious metal royalty companies. These particular companies traditionally pay out a large portion of their free cash flow in distributions to shareholders. Thus, the Corporation expects these acquisitions to contribute additional revenue to the Corporation.

The Corporation intends to continue evaluating direct royalty acquisition opportunities while balancing capital allocation, including a reasonable return to shareholders via a regular quarterly dividend. The Corporation also intends to continue its low cost and historically profitable prospect generation business with the long term goal of generating low cost royalties and profits.

The Corporation is uncertain what impact the start-up of the Long Harbour hydromet facility will have on the current Voisey's Bay net smelter return royalty calculation. Vale has proposed a calculation of the royalty that could result in a substantial reduction of the royalty payable to Labrador Nickel Royalty Limited Partnership ("LNRLP"). Please see the Corporation's annual MD&A for April 30, 2015 for additional information.

Alderon has not yet obtained construction financing and construction commencement has been delayed until funding has been wholly secured. Full project financing, which will likely take the form of debt and equity financing, is unlikely in the near term until the global iron ore supply/demand imbalance stabilizes and resource capital market funding sentiment improves.

Results of Operations

Tabular amounts are shown in thousands of Canadian dollars.

	Three months ended		
	July 31,		
	2015	2014	Variance
Attributable revenue	9,785	7,218	2,567
Adjusted EBITDA	7,141	5,061	2,080
Net (loss) earnings attributable to common shareholders	(1,632)	(8,102)	6,470

Attributable revenue and adjusted EBITDA grew by 36% and 43% respectively, primarily as a result of the addition of royalty revenue from the 777 mine that was acquired through the merger with Callinan. Additional information on each specific royalty stream is included in the next table.

The Corporation recorded a net loss attributable to common shareholders of \$1,632,000 for the three months ended July 31, 2015 compared to a net loss of \$8,102,000 for the three months ended July 31, 2014. The current quarter results were negatively affected by severance costs related to the acquisition of Callinan of approximately \$1,300,000 and higher amortization expense on royalty interests as a result of the addition of the 777 royalty. There were no significant investment write downs as in the prior year.

A summary of the Corporation's attributable revenue by royalty (in 000's) is as follows:

	Three months ended July 31,		
	2015	2014	Variance
Royalty revenue			
Coal			
Genesee	2,144	2,469	(325)
Paintearth	230	737	(507)
Sheerness	1,212	1,363	(151)
Highvale	130	-	130
Cheviot	537	390	147
Potash			-
Cory	186	179	7
Rocanville	778	459	319
Allan	126	89	37
Patience Lake	48	56	(8)
Esterhazy	332	264	68
Vanscoy	32	27	5
Other			-
777 Mine	2,531	-	2,531
Voisey's Bay	677	579	98
CDP	456	504	(48)
Interest and investment	366	81	285
Other	-	21	(21)
Attributable revenue	9,785	7,218	2,567

There was \$4,253,000 in total coal royalty revenue generated in the period of which \$3,716,000 are 'mine-mouth' tonnage based royalties with no commodity price exposure. The coal royalties performed as expected with the exception of Paintearth, which experienced lower customer demand on two of the generators.

The Genesee royalty's prior year results included a one-off positive adjustment. The Highvale mine commenced production on royalty lands during the current quarter and is expected to be on royalty lands for the next 14 years.

The Cheviot royalty covering Teck's metallurgical coal mine generated \$537,000 driven by higher sales volumes than in the prior year. Lower realized prices were partially offset by a weaker Canadian dollar. Teck announced rolling shut downs at some of its coal operations however this did not have any impact on current results since the royalty is payable based on sales.

Potash royalties were as expected and were positively affected by the higher production volume on some operations and as a result of the timing of maintenance shutdowns.

The first quarter of royalty revenue was received for the 777 Mine operated by HudBay, which pays the Corporation a 4% net smelter royalty for total revenue of \$2,531,000 in the period. There was approximately 266,000 tonnes of ore processed in the quarter.

The Corporation's share of Voisey's Bay royalty revenue was higher in the current period compared to the prior period due to increased production levels offset by lower nickel and copper prices and a favourable Canadian to US Dollar exchange rate. No significant impact on the amount of royalty income has been realized as a result of Vale's disputed proposal to deduct certain capital items from the NSR once the concentrate is processed in the new Long Harbour facility.

CDP revenue consisted of potash royalties of \$291,000, coal royalties of \$15,000, and petroleum and natural gas ("PNG") royalties of \$150,000 for a total of \$456,000 for the three months ended.

Interest and investment income included primarily dividend income from recently acquired non- precious metals royalty companies.

	Three months ended		
	July 31,		
	2015	2014	Variance
General and administrative	3,087	1,315	1,772
Share-based compensation	434	192	242
Generative exploration	116	179	(63)
Exploration and evaluation assets abandoned or impaired	342	-	342
Mineral rights and leases	217	122	95
Interest on long-term debt	1,447	2,892	(1,445)
Amortization	1,836	55	1,781
	7,479	4,755	2,724

The increase in expenses for the current quarter was primarily related to severance costs of \$1,300,000 directly related to the acquisition of Callinan and increased amortization of royalty interests of \$1,719,000 as a result of the addition of the 777 royalty interest. This was offset by a decrease in interest on long-term debt.

	Three months ended		
	July 31,		
	2015	2014	Variance
Earnings from joint ventures	3,343	4,068	(725)
Unrealized (loss) gain on fair value adjustment of derivatives	-	(1,299)	1,299
Gain (loss) on disposal of investments and impairment recognition	(62)	(722)	660
Dilution gain on issuance of shares by associates	-	28	(28)
Share of loss and impairment in associates	(590)	(6,541)	5,951
Income tax (recovery) expense	197	(480)	677

Other factors which contributed to the change in the Corporation's earnings for the current quarter are:

- Included in the prior year was an impairment recognition of \$5,789,000 on Alderon and other investments to adjust the carrying value to fair value.
- The prior year results included a loss on derivative financial instruments. The Corporation does not currently hold any significant derivatives. Year to date earnings were also impacted by increased income tax expense as a result of higher pre-tax earnings and royalty income.

Cash Flows, Liquidity and Capital Resources

Summary of Cash Flows

	For the three months ended July 31,	
	<u>2015</u>	<u>2014</u>
	\$	\$
Operating activities	(2,523)	(10,954)
Financing activities	(3,884)	32,862
Investing activities	3,341	(20,968)
Net increase (decrease) in cash and cash equivalents	(3,066)	940
Cash and cash equivalents, beginning of period	18,543	6,972
Cash and cash equivalents, end of period	15,477	7,912

Operating Activities

The change in operating activities from the prior period was primarily due to the change in non-cash operating working capital of \$3,276,000 and lower interest paid on long-term debt offset by increased income taxes paid of \$4,597,000 in the current year.

Financing Activities

The change in financing activities from the prior period was influenced primarily by an equity offering and increased repayment of debt in the prior year.

The Corporation closed an equity financing under a short form prospectus on May 13, 2014 in the prior year. The Offering consisted of 4,643,000 common shares of the Corporation at a price of \$14.00 per Common Share for net proceeds of \$61,139,000.

The Corporation repaid \$2,686,000 on long term debt in the current quarter compared to \$28,200,000 in the prior year. The Corporation also paid dividends of \$1,198,000 (2014 - \$nil) to its shareholders in the current quarter.

Investing Activities

Several different activities accounted for the change in investing activities from the prior period.

Net cash received from the Callinan acquisition on May 5, 2015 was \$22,659,000 while cash of \$21,000,000 was used to complete the acquisition of CDP in the prior year.

Cash received from joint ventures increased to \$6,342,000 in the current year from \$1,883,000 in the prior year based purely on timing of receipts. The sale of mineral properties in CDP in the current year generated cash of \$686,000. These proceeds were paid on the Credit Facility.

The Corporation used cash of \$25,767,000 for the acquisition of investments for the three months ended July 31, 2015 compared to \$1,504,000 in the same period last year.

Liquidity

At July 31, 2015, the Corporation had current assets of \$20,292,000 and current liabilities of \$11,443,000, including a current portion of long-term debt obligations of \$10,314,000.

The Corporation's major sources of funding are from royalty revenue, cash receipts from royalty partnership interests, sales of direct and indirect exploration investments, and investment income. In addition, the Corporation partially funds exploration expenditures via third party agreements whereby exploration

expenditures are cost-shared or funded by third parties in exchange for a partial ownership interest in the mineral rights to the properties.

Commitments and Contractual Obligations

The Corporation has obtained various mineral rights by staking claims and paying refundable security deposits. Certain expenditures are required on an annual basis, from the date of license issuance, in order to maintain the licenses in good standing and for refund of security deposits. On or before the anniversary date of license issuance, and if the required expenditures are not met, the Corporation has the option of reducing claims on a property, post a refundable security bond for the deficient amount or elect to allow title of the license to be cancelled. The Corporation is required to spend \$1,176,000 by July 31, 2016, in order to maintain various licenses in good standing, of which \$1,039,000 is required to be spent for a refund of security deposits in the amount of \$331,500.

The following principal repayments for the Credit Facility are required over the next 5 years (in \$000's). The Corporation made principal repayments of \$2,000,000 during the current quarter in addition to an additional payment of \$686,000 resulting from a sale of mineral properties in CDP.

	\$
2016	10,314
2017	8,000
2018	8,000
2019	48,000
	74,314

Related Party Transactions

The Corporation has a 49% interest in Mining Equity, an investment fund focused on project generation activities and based in Santiago, Chile. This investment is accounted for as a joint venture as disclosed in Note 7 of the condensed consolidated interim financial statements. During the three months ended July 31, 2015, the Corporation billed Mining Equity for the reimbursement of exploration and consulting assistance totaling \$131,000 (2014 - \$76,000).

Key management personnel include those persons having authority and responsibility for planning, directing and controlling the activities of the Corporation as a whole. The Corporation has determined that key management personnel consists of members of the Corporation's Board of Directors and corporate officers, including the Corporation's Executive Chairman, Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO"), as well as any Vice Presidents reporting directly to a corporate officer.

Total salaries and benefits paid to key management personnel during the three months ended July 31, 2015 was \$754,000 (2014 - \$276,000). Total share based compensation relating to key management personnel during the three months ended July 31, 2015 was \$434,000 (2014 - \$192,000). The Company issued 159,027 stock options to senior management personnel during the quarter.

These related party transactions are in the normal course of operations and are measured at fair value, which is the amount of consideration established and agreed to by the related parties. It is management's estimation that these transactions were undertaken under the same terms and conditions as transactions with non-related parties.

Summary of Quarterly Financial Information

The table below outlines selected financial information related to the Corporation's attributable revenue, adjusted EBITDA, net earnings (loss) and net earnings (loss) per share for the most recent eight quarters. The

financial information is extracted from the Corporation's interim condensed and audited consolidated financial statements.

Amounts in thousands of dollars, except per share amounts

\$	July 31, 2015	April 30, 2015	January 31, 2015	October 31, 2014
Attributable revenue (1)	9,785	6,981	7,583	7,027
Adjusted EBITDA (1)	7,141	4,927	5,200	7,693
Net loss attributable to common shareholders	(1,632)	8,939	(5,701)	(25,348)
Net loss per share - basic and diluted	(0.04)	0.28	(0.18)	(0.77)
\$	July 31, 2014	April 30, 2014	January 31, 2014	October 31, 2013
Attributable revenue (1)	7,217	1,235	2,704	1,338
Adjusted EBITDA (1)	5,061	(3,818)	(298)	(767)
Net loss attributable to common shareholders	(8,102)	(20,540)	(2)	(731)
Net loss per share - basic and diluted	(0.26)	(0.73)	-	(0.03)

(1) Non-IFRS measures are reconciled and described in the Non-IFRS Measures section of this MD&A

Earnings are derived primarily from royalty and investment income. Royalty income is contingent on many factors including commodity prices, mine production levels, maintenance schedules and the timing of mineral shipments.

Net earnings are affected somewhat by revenue net of operating expenses, but are affected primarily by the realization of gains or losses on the Corporation's investments and mineral exploration alliances and equity accounting of some investments.

Internal Control over Financial Reporting

Management is responsible for the establishment and maintenance of a system of internal control over financial reporting. This system has been designed to provide reasonable assurance that assets are safeguarded and that the financial reporting is accurate and reliable. The certifying officers have evaluated the effectiveness of the Corporation's internal control over financial reporting as of July 31, 2015 and have concluded that such controls are adequate and effective to ensure accurate and complete financial reporting in public filings. The condensed consolidated interim financial statements have been prepared by management in accordance with IFRS and in accordance with accounting policies set out in the notes to the condensed consolidated interim financial statements for the three months ended July 31, 2015 and the consolidated financial statements for the year ended April 30, 2015. There has been no change in the Corporation's internal control over financial reporting during the Corporation's three months ended July 31, 2015 that has materially affected, or is reasonably likely to materially affect, the Corporation's internal control over financial reporting.

Evaluation and Effectiveness of Disclosure Controls and Procedures

The Corporation has established and maintains disclosure controls and procedures over financial reporting. The certifying officers have evaluated the effectiveness of the issuer's disclosure controls and procedures as of July 31, 2015 and have concluded that such procedures are adequate and effective to ensure accurate and complete disclosures in public filings.

There are inherent limitations in all control systems and no disclosure controls and procedures can provide complete assurance that no future errors or fraud will occur. An economically feasible control system, no matter how well conceived or operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

Critical Accounting Estimates

The preparation of financial statements in accordance with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent liabilities and the reported amounts of revenues and expenses during the reporting period. Areas requiring the use of management estimates include the purchase price allocation of Callinan, rates for amortization of the royalty interest, deferred income taxes, the carrying value and assessment of impairment of investments, the assumptions used in the determination of the fair value of share based compensation and SARs, and the assumptions used in the determination of the fair value of derivatives for which there is no publicly traded market.

Please refer to the annual financial statements and MD&A for April 30, 2015 for complete disclosures.

Risk Factors and Key Success Factors

An investment in securities of the Corporation involves a significant degree of risk that should be considered prior to making an investment decision. In addition to discussions of key success factors and business issues elsewhere in this MD&A, the investor should consider risk factors. Please refer to the annual financial statements and MD&A for a complete listing of risk factors specific to the Corporation. No additional risks have been identified in the current period.

Financial Instrument Risk

The Corporation's financial assets and financial liabilities are exposed to various risk factors that may affect the fair value presentation or the amount ultimately received or paid on settlement of its assets and liabilities. The Corporation manages these risks through prudent investment and business decisions, and, where the exposure is deemed too high, the Corporation may enter into derivative contracts to reduce this exposure. The Corporation does not utilize derivative financial instruments for trading or speculative purposes. Hedge accounting is applied only when appropriate documentation and effectiveness criteria are met. The Corporation does not currently use any hedges.

A summary of the major financial instrument risks and the Corporation's approach to the management of these risks are included in the annual financial statements and MD&A for April 30, 2015. There have been no changes to these factors during the current period.

Outstanding Share Data

At September 9, 2015, the Corporation had 39,932,102 common shares outstanding and 159,027 stock options outstanding.

Non-IFRS Measures

Attributable royalty and other revenue ("attributable revenue") and adjusted EBITDA are intended to provide additional information only and does not have any standardized meaning prescribed under IFRS and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS. These measures are not necessarily indicative of operating profit or cash flow from operations as determined under IFRS. Other companies may calculate these measures differently. For a reconciliation of these measures to various IFRS measures, please see the Corporation's MD&A disclosure below.

- (1) Attributable revenue is defined by the Corporation as total revenue from the consolidated financial statements plus the Corporation's proportionate share of gross revenue in the joint ventures. The Corporation's key decision makers use attributable royalty revenue and related attributable royalty expenses as a basis to evaluate the business performance. The attributable royalty revenue amounts, together with amortization of royalty interests, general and administrative costs and mining tax, are not reported gross in the consolidated statement of earnings (loss) since the royalty revenues are being generated in a joint venture and IFRS 11 Joint Arrangements requires net reporting as an equity pick up. The reconciliation to IFRS reports the elimination of the attributable revenues and reconciles to the revenues recognized in the consolidated statements of earnings (loss).
- (2) Adjusted EBITDA is defined by the Corporation as net earnings (loss) before taxes, amortization, interest, non-recurring items, non-cash amounts such as impairments, losses and gains, and share based compensation. The Corporation also adjusts earnings in joint ventures to reflect EBITDA on those assets which exclude amortization of royalty interests as well as adjusting for any one time items. Adjusted EBITDA is a useful measure of the performance of our business, especially for demonstrating the impact that EBITDA in joint ventures have on the overall business. Adjusted EBITDA identifies the cash generated in a given period that will be available to fund the Corporation's future operations, growth opportunities, shareholder dividends and to service debt obligations.

Reconciliation to IFRS measures
Attributable revenue

	Three months ended			
	July 31,	April 30,	January 31,	October 31,
\$	2015	2015	2015	2014
Royalty revenue				
777	2,531	-	-	-
Coal	4,253	3,911	4,462	4,558
Potash	1,502	1,707	1,590	1,344
Voisey's Bay	677	761	500	683
CDP	456	630	618	355
Interest and investment	366	(37)	67	68
Other	-	9	346	19
Attributable revenue	9,785	6,981	7,583	7,027
Adjust: joint venture revenue	(6,432)	(6,379)	(6,552)	(6,585)
IFRS revenue per consolidated financial statements	3,353	602	1,031	442

	Three months ended			
	July 31,	April 30, 2014	January 31,	October 31,
\$	2014		2014	2013
Royalty revenue				
Coal	4,958	114	-	-
Potash	1,074	44	-	-
Voisey's Bay	579	664	700	706
CDP	504	-	-	-
Interest and investment	81	404	523	608
Other	21	9	1,481	24
Attributable revenue	7,217	1,235	2,704	1,338
Adjust: joint venture revenue	(6,611)	(822)	(700)	(706)
IFRS revenue per consolidated financial statements	606	413	2,004	632

Reconciliation to IFRS measures

Adjusted EBITDA

	Three months ended			
	July 31, 2015	April 30, 2015	January 31, 2015	October 31, 2014
(Loss) earnings before income taxes	(1,435)	9,276	(6,120)	(28,083)
Addback(deduct):				
Amortization	1,836	354	40	32
Exploration and evaluation assets abandoned or impaired	342	138	244	92
Share based compensation (share settled)	180	-	-	-
Interest on long-term debt	1,447	2,343	2,378	2,417
Loss (gain) on disposal of investments & impairment recognition	62	(15,636)	(208)	791
Loss on disposal of subsidiary	-	5,839	-	-
Unrealized (gain) loss on fair value adjustment of derivatives	-	(435)	574	1,102
Dilution (gain) on issuance of shares by associates	-	-	(89)	(46)
Share of loss and impairment in associates	590	1,314	6,215	29,543
Earnings from joint ventures	(3,343)	(4,400)	(4,253)	(4,310)
LNRLP EBITDA	542	590	359	547
Prairie Royalties EBITDA	5,620	5,544	6,060	5,608
Callinan related severance	1,300	-	-	-
Adjusted EBITDA	7,141	4,927	5,200	7,693

LNRLP EBITDA

Revenue	677	761	500	683
Less: mining taxes	(135)	(153)	(100)	(136)
Less: admin charges	-	(18)	(41)	-
LNRLP Adjusted EBITDA	542	590	359	547

Prairie Royalties EBITDA

Revenue	5,752	5,623	6,260	5,849
Operating expenses	(132)	(79)	(200)	(241)
Prairie Royalties Adjusted EBITDA	5,620	5,544	6,060	5,608

Reconciliation to IFRS measures

Adjusted EBITDA

	Three months ended			
	July 31, 2014	April 30, 2014	January 31, 2014	October 31, 2013
(Loss) earnings before income taxes	(8,615)	(24,287)	(164)	(1,145)
Addback(deduct):				
Amortization	55	18	17	14
Exploration and evaluation assets abandoned or impaired	-	-	-	435
Interest on long-term debt	2,892	106	-	-
Loss (gain) on disposal of investments & impairment recognition	722	2,204	46	652
Unrealized loss (gain) on fair value adjustment of derivatives	1,299	2,762	(1,528)	(1,833)
Dilution gain on issuance of shares by associates	(28)	-	(229)	-
Share of loss and impairment in associates	6,541	14,819	1,078	786
Earnings from joint ventures	(4,068)	(121)	(78)	(241)
LNRLP EBITDA	463	531	560	565
Prairie Royalties EBITDA	5,800	150	-	-
Adjusted EBITDA	5,061	(3,818)	(298)	(767)

LNRLP EBITDA

Revenue	579	664	700	706
Less: mining taxes	(116)	(133)	(140)	(141)
LNRLP Adjusted EBITDA	463	531	560	565

Prairie Royalties EBITDA

Revenue	5,877	150	-	-
Operating expenses	(77)	-	-	-
Prairie Royalties Adjusted EBITDA	5,800	150	-	-

Appendix 1: Summary of Producing Royalties

Mine	Operator	Royalty Basis	Commodity
777	Hudbay Minerals	4% Net smelter return	Zinc, Copper, Gold & Silver
Genesee	Westmoreland/Capital Power Corporation	Tonnes x indexed multiplier	Coal (Electricity)
Sheerness	Westmoreland/ATCO/TransAlta	Tonnes x indexed multiplier	Coal (Electricity)
Paintearth	Westmoreland/ATCO	Tonnes x indexed multiplier	Coal (Electricity)
Highvale	TransAlta	Tonnes x indexed multiplier	Coal (Electricity)
Cheviot	Teck	2.5% effective net revenue	Metallurgical Coal
Rocanville	Potash Corp	Revenue	Potash
Cory	Potash Corp	Revenue	Potash
Allan	Potash Corp	Revenue	Potash
Patience Lake	Potash Corp	Revenue	Potash
Esterhazy	Mosaic	Revenue	Potash
Vanscoy	Agrium	Revenue	Potash
Voisey's Bay	Vale	0.3% NSR	Nickel, Copper, Cobalt
CDP	Various	Revenue	Potash, other

Appendix 2: Summary of Exploration and Pre-Development Stage Royalties

Property	Explorer/Developer	Royalty Basis	Status
Kami - iron ore (Western Labrador)	Alderon Iron Ore Corp	3% GSR	Pre-development; feasibility study
Central Mineral Belt - uranium (Central Labrador)	Paladin Energy Limited	2% GSR	Pre-development; pre-feasibility study
Labrador West - iron ore (Western Labrador)	Rio Tinto Exploration Inc.	3% GSR	Exploration; inactive
Snelgrove Lake - iron ore (Western Labrador)	Champion Iron Ltd. (formerly Mamba Minerals)	Earn-in (100%) and 3% GSR	Exploration; inactive
Astray - iron ore (Western Labrador)	Northern Star Minerals	1% to 4% sliding scale GSR	Exploration; inactive
Viking - gold (Western Newfoundland)	Spruce Ridge Resources Limited	2-4% sliding scale NSR	Exploration; inactive
Telkwa – CDP (British Columbia)	Telkwa Coal Limited (TCL)	Up to 1.5% price based sliding scale GSR	Exploration; pre-feasibility study
Sheerness West - CDP (Alberta)	Westmoreland Coal Company	Tonnes x indexed multiplier	Exploration phase
Iron Horse	Sokoman Iron Corp	1% GSR; option to acquire additional 1.1% GSR	Exploration; inactive
Shrule Block, Kingscourt Block, West Cork Block	Adventus Exploration Ltd.	2% NSR on each Block	Exploration
Various Copper-gold-molybdenum targets (Alaska)	Millrock and various partners	2% NSR on gold; 1% NSR on base metals	Exploration

Appendix 2: Summary of Exploration and Pre-Development Stage Royalties

Property	Explorer/Developer	Royalty Basis	Status
War Baby	HudBay Minerals	Possible to earn up to 3% NSR	Advanced exploration
Gunnison	Excelsior Mining Corp	1.0% GRR; options to acquire additional 2.0% GRR	Pre-feasibility
Golden Shears	Renaissance Gold Inc (JV with Walmer Capital Corp.)	1.5% NSR	Early-stage exploration
Silicon	Renaissance Gold Inc	1.5% NSR	Early-stage exploration
Alvito	Avrupa Minerals Ltd	1.5% NSR	Early-stage exploration
Ely Springs/Jupiter	Kinetic Gold Corp	1.0% NSR; option to acquire additional 0.5%	Early-stage exploration
Llano del Nogal	Evrmin Resources Corp	1.5% NSR on PM; 1.0% NSR on BM	Early-stage exploration
Storm Claim Group	Northern Shield Resources Inc	Options to acquire 1% royalty on any one project in claim group	Early-stage exploration; inactive
Wallbridge Projects	Wallbridge Mining Company Ltd	Option to acquire up to 2% NSR	Early-stage exploration
Fox River	Callinex Mines Ltd	Option to acquire 1% NSR	Early-stage exploration; inactive
Coles Creek	Callinex Mines Ltd	Option to acquire 2.5% NSR	Early-Stage Exploration; inactive
Herblet Lake	Callinex Mines Ltd	Option to acquire 1.25% NSR	Early-stage exploration; inactive
Moak and Norris Lake	Callinex Mines Ltd	Option to acquire 1% NSR	Early-stage exploration; inactive

Appendix 2: Summary of Exploration and Pre-Development Stage Royalties

Property	Explorer/Developer	Royalty Basis	Status
Island Lake	Callinex Mines Ltd	Option to acquire 1% NSR	Early-stage exploration; inactive
Gurney Gold Claims	Callinex Mines Ltd	Option to acquire 1% NSR	Early-stage exploration; inactive
Pine Bay	Callinex Mines Ltd	Option to acquire 1% NSR	Early-stage exploration; active